

Numerical methods for optimization problems: an application to energetic districts

Hansjörg Wacker Memorial Prize

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Aim of the thesis

- This thesis is in collaboration with the research center 'Enel Ingegneria e Ricerca' in Pisa, Italy.
- Enel is the main energy provider in Italy.
- Six months stage for my thesis.



Energetic districts

- An **energetic district** is an industrial complex composed of three different kinds of machines:
 - **loads**, that consume energy,
 - **generators**, that produce energy,
 - **accumulators**, that store energy.
- The energetic district is interconnected to the **electrical grid** and can buy energy from it or also sell energy, if the amount produced within the district exceed its needs.

Optimization variables

- The problems variables are the machines **set-points**: quantities related to physical parameters of the machines, like generators power or operating time for loads.
- A plan has to be built the day ahead with the set-points of all the machines of the district, for every 15 minutes of the next day.
- The optimization process has to be performed in a short time, as it should be possible to quickly change the plan.

The software package

- For the optimization process several informations are taken into account:
 - real time information and forecasts on customer energy needs and production,
 - weather forecast affecting the renewable energy sources,
 - forecasts on energy market prices in the next hours.

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 - real time information and forecasts on customer energy needs and production,
 - weather forecast affecting the renewable energy sources,
 - forecasts on energy market prices in the next hours.
- Enel developed a **software package** that builds a model of the energetic district: a **cost function** and the **constraints functions**, modeling the physical machines behavior, are built.
- **Aim: optimize the energy resources management to reduce the customer energy bill: find the best set-points combination to minimize the objective cost function.**

The optimization problem

The arising problem is a **non-linear constrained optimization problem**:

$$\begin{aligned} & \min_{x \in \mathbb{R}^n} f(x) \\ \text{s.t. } & x_{\min} \leq x \leq x_{\max}, \\ & g(x) \leq 0, \end{aligned}$$

where

$$\begin{aligned} f &: \mathbb{R}^n \rightarrow \mathbb{R}, \\ g &: \mathbb{R}^n \rightarrow \mathbb{R}^m, \end{aligned}$$

and n is the number of set-points to be set, m is the number of non-linear constraints.

The thesis project is divided into three parts:

- 1 Analysis of the package implemented by Enel: this relies on a **Sequential Linear Programming (SLP) solver**, that was not theoretically supported and did not rely on a reliable stopping criterion.
 - Design of a variant of the implemented SLP solver, based on the theory of penalty functions, that is proved to converge to first order critical points.
 - Definition of an appropriate stopping criterion for the proposed solver.

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 - Identification of PSO most suitable variant for the specific problem.
- 3 Numerical tests with the three developed solvers.

Sequential Linear Programming (SLP)

- **Iterative method**: at each iteration, the objective function and the constraints functions are linearized around the current iterate x_k :

$$m_k(p) = f(x_k) + \nabla f(x_k)p,$$
$$g_{i,k}(p) = g_i(x_k) + \nabla g_i(x_k)p, \quad i = 1, \dots, m,$$

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- At each iteration a **linear programming subproblem** has to be solved:

$$\begin{aligned} & \min_p m_k(p) \\ \text{s.t. } & g_i(x_k) + \nabla g_i(x_k)p \leq 0, \quad i = 1, \dots, m \\ & (x_{\min} - x_k) \leq p \leq (x_{\max} - x_k). \end{aligned}$$

to find the step p_k that is used to compute the new iterate:

$$x_{k+1} = x_k + p_k.$$

- The SLP method is coupled with a **trust region approach**, to obtain global convergence: at each iteration the step is searched in a ball around the current iteration, the trust region.
- Given the **trust-region radius** Δ_k , the step p_k is computed solving the minimization problem:

$$\begin{aligned} & \min_p m_k(p) \\ \text{s.t. } & g_i(x_k) + \nabla g_i(x_k)p \leq 0, \quad i = 1, \dots, m \\ & \max((x_{\min} - x_k), -\Delta_k) \leq p \leq \min((x_{\max} - x_k), \Delta_k). \end{aligned}$$

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- Step acceptance:

$$\rho_k = \frac{f(x_k) - f(x_{k+1})}{m_k(0) - m_k(p_k)}.$$

Given $\eta \in (0, 1)$:

- If $\rho_k < \eta$ then set $\Delta_{k+1} < \Delta_k$ and $x_{k+1} = x_k$.
- If $\rho_k \geq \eta$ then set $\Delta_{k+1} \geq \Delta_k$ and $x_{k+1} = x_k + p_k$.

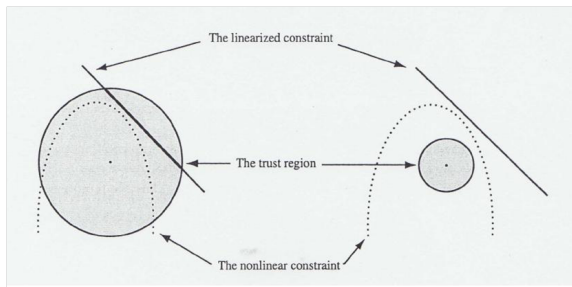
Drawbacks of this approach

- It is not sure that the linearized problem has a solution, the linearized constraints could be inconsistent.
- The new iterate could not satisfy the nonlinear constraints.

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- The new iterate could not satisfy the nonlinear constraints.

→ In this cases the trust region radius is reduced and the linearized problem is solved again. This is not ensured to work.



Our alternative approach: penalty functions

- A **penalty function** is used: given $\nu_k > 0$ penalty parameter, the penalty function is defined by

$$\Phi(x, \nu_k) = f(x) + \nu_k \sum_{i=1}^m \max(0, g_i(x)).$$

→ If ν_k is big enough a minimizer of Φ is a solution of the original problem.

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- The following subproblem is solved, that certainly has a solution:

$$\min_p l_k(p) = f(x_k) + \nabla f(x_k)^T p + \nu \sum_{i \in \mathcal{I}} \max(0, g_i(x_k) + \nabla g_i(x_k)^T p)$$

$$\text{s.t. } \max((x_{\min} - x_k), -\Delta_k) \leq p \leq \min((x_{\max} - x_k), \Delta_k).$$

We proved

- Global convergence of the generated sequence to a KKT point of $\Phi(x, \nu_k)$.
- Convergence of the Lagrangian multipliers estimates of the linearized problems to the Lagrangian multipliers of the original problem.

We will denote this approach SLP_2 , and the previous one SLP_1 .

Convergence to global minima

- The second stage of the project was devoted to investigate the convergence to **global minimizers**.
- To this aim it was decided to develop a **Particle Swarm Optimizer (PSO)**.
- PSO methods are stochastic methods inspired by the behavior of bird swarms.
- They are **derivative free methods**, just functions values are necessary for the optimization process.
- A population of **particles** is evolved in the search space. Each particle is a possible solution of the problem.

PSO is an iterative method. Each particle i has three vectors associated to it in each iteration k :

- a position vector x_i^k ,
- a velocity vector v_i^k ,
- a vector with the best position reached so far by the particle during the evolutionary process, $P_{i,best}^k$.

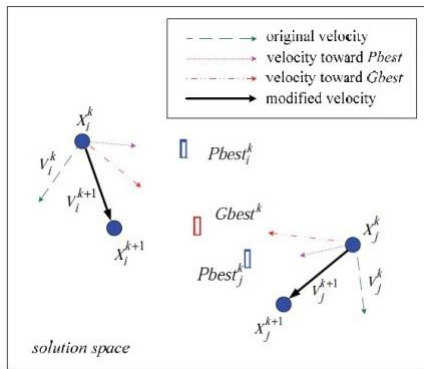
At each iteration the best particle in the swarm is selected:

$$P_{g,best}^k = \operatorname{argmin}_i f(x_i^k).$$

The three vectors defining each particle are updated:

- $v_i^{k+1} = wv_i^k + c_1r_1(P_{i,best}^k - x_i^k) + c_2r_2(P_{g,best}^k - x_i^k)$,
- $x_i^{k+1} = x_i^k + v_i^{k+1}$,

w , c_1 , c_2 free coefficients to be set, r_1 , r_2 random variables.



- **Bound constraints:** let $x_i^k(j)$ be the j -th component of x_i^k ,

$$x_i^k(j) = \begin{cases} x_{\min}(j) & \text{if } x_i^k(j) < x_{\min}(j); \\ x_{\max}(j) & \text{if } x_i^k(j) > x_{\max}(j); \end{cases} \quad v_i^k(j) = -r_3 v_i^k(j),$$

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- **Non linear constraints:** quadratic penalty function

$$\Phi(x, \tau_k) = f(x) + \frac{1}{2\tau_k} \sum_{i=1}^m \max(0, g_i(x))^2.$$

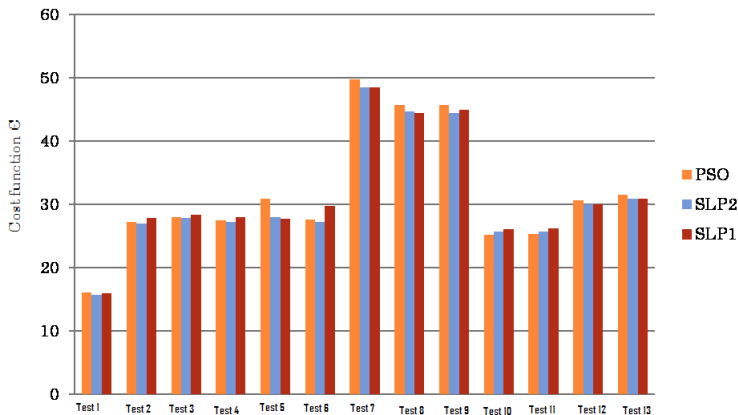
Penalty parameter τ was varied among the iterations:

$$\tau_0 = 0.1, \tau_{k+1} = (1 - 0.01)\tau_k.$$

Numerical results of 13 different artificial test cases

The developed solvers were inserted in the Enel package and tested on different realistic examples of energetic districts.

→ On average SLP₂ has the best performance.



Numerical results: artificial districts

Results refers to 10 different runs.

Solver	f	σ_f	$\max f$	$\min f$	k	σ_k	$\max k$	$\min k$	time/iter(s)	time(m)
PSO	25.3	0.1	25.5	25.1	1513	214	1714	1238	0.5	12.6
SLP_1	26.2	1.6	30.4	25.3	68	7	82	57	0.9	1.0
SLP_2	25.6	0.4	26.4	25.2	35	2	39	33	0.9	0.5

- PSO does not require derivatives, each iteration is less expensive than a SLP iteration.
- PSO performs many more iterations than SLP.
- Execution time for PSO is larger.

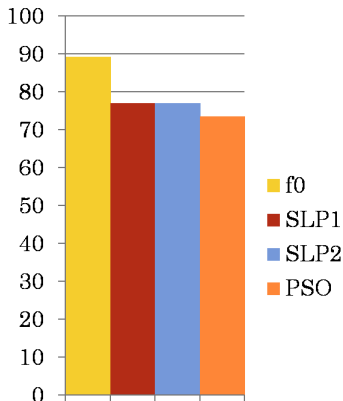
Application to a real energy district

The software package was applied to a **real energetic district**, in Pisa, Italy. It is composed by:

- an electric generator,
- a photovoltaic generator,
- a wind farm,
- a load connected to heating consumptions,
- a load connected to lighting consumptions,
- a thermal configuration.

The underlying optimization problem has 288 variables, 576 bound constraints and a non linear constraint.

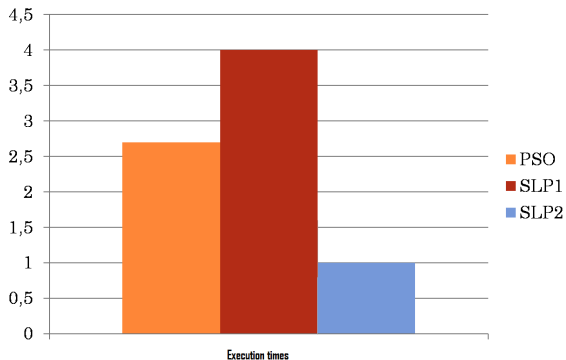
Comparison of the three solvers



- Just one nonlinear constraint: in a much less constrained problem PSO capacity of detecting the global minimum emerges: the constraints handling strategy could be improved.
- The use of the optimization package in this case allows **18%** daily savings, with respect to the non-optimized management f_0 .

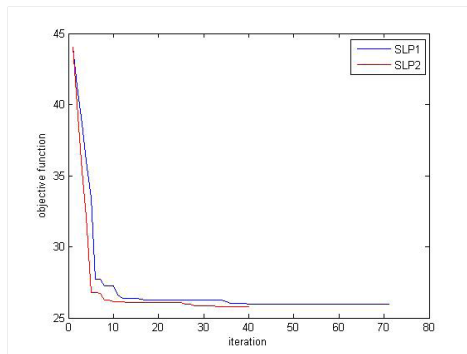
Execution time

In this case PSO execution time is comparable to that of SLP₂, and it is even shorter then that of SLP₁.



Stopping criterion

- SLP_1 : maximum number of iteration reached, no criticality measure.
- SLP_2 : Optimality measure thanks to Lagrangian multipliers estimates, based on KKT conditions.
- The use of an appropriate stopping criterion in SLP penalty approach (SLP_2) allows to save useless computations.



THANK YOU FOR YOUR ATTENTION!

Function l_k is non-differentiable, but we can rewrite the subproblem as the following equivalent smooth linear program, introducing the vector of slack variables t :

$$\begin{aligned} \min_{\rho, t} \quad & \nabla f(x_k)^T \rho + \nu \sum_{i \in \mathcal{I}} t_i; \\ \text{s.t.} \quad & g_i(x_k) + \nabla g_i(x_k)^T \rho \leq t_i, \quad i \in \mathcal{I} \\ & \max((x_{\min} - x_k), -\Delta_k) \leq \rho \leq \min((x_{\max} - x_k), \Delta_k), \\ & t \geq 0. \end{aligned}$$

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- SLP2:

$$\max\{\|\nabla f(x_k) + J(x_k)^T \lambda_k\|_\infty, \|g(x_k)^T \lambda_k\|_\infty\} < 10^{-3}(1 + \|\lambda_k\|_2),$$
$$\max\{\max(0, g_i(x_k)), \max(0, x_{\min} - x_k), \max(0, x_k - x_{\max})\} < 10^{-3}(1$$

- **PSO**: the function value does not decrease after 40 consecutive iterations:

$$\frac{|f(x_{k-2}) - f(x_k)|}{|f(x_{k-2})|} < 10^{-3}.$$